

## SLW\_VHP\_G825\_C6.3 engine out - S&L Standard CGT DIG 130g/6 S&L Energie-Projekte GmbH BH

**VHP - L5794GSI** 

S&L Energie-Projekte Gribh	311		Power Generation
ENGINE SPEED (rpm):	1000	NOx SELECTION (mg/Nm3):	Customer Catalyst
DISPLACEMENT (L):	95	COOLING SYSTEM:	JW, IC + OC
COMPRESSION RATIO:	8.2:1	INTERCOOLER WATER INLET (°C):	60
IGNITION SYSTEM:	ESM2	JACKET WATER OUTLET (°C):	82.2
EXHAUST MANIFOLD:	Water Cooled	JACKET WATER CAPACITY (L):	405
COMBUSTION:	Rich Burn, Turbocharged	AUXILIARY WATER CAPACITY (L):	42
ENGINE DRY WEIGHT (kg):	11231	LUBE OIL CAPACITY (L):	719
AIR/FUEL RATIO SETTING:	0.38% CO	MAX. EXHAUST BACKPRESSURE (mm H2O)	: 508
ENGINE SOUND LEVEL (dBA)	100	MAX. AIR INLET RESTRICTION (mm H2O):	381
IGNITION TIMING:	ESM2 Controlled	EXHAUST SOUND LEVEL (dBA)	107
FREQUENCY (Hz):	50	PHASE:	3
GENERATOR TYPE:	Synchronous	PHASE ROTATION:	T1-T2-T3
VOLTAGE:	6300	GEN. ROTATING MASS MOMENT OF INERTIA (kg m2):	74.5
SITE CONDITIONS:	_		
SITE CONDITIONS.	Erdano H (Hombura)	ALTITUDE (m):	75

FUEL PRESSURE RANGE (barG): FUEL HHV (MJ/Nm3): FUEL LHV (MJ/Nm3): Erdgas H (Hamburg) 2.07 - 3.45 ALTITUDE (m):
MAXIMUM INLET AIR TEMPERATURE (°C): 75 35 40.42 FUEL WKI: 93.3 36.54

SITE SPECIFIC TECHNICAL DATA			MAX RATING AT 38 °C	SITE RATING AT MAXIMUM INLET AIR TEMPERATURE OF 35 °C		
POWER RATING		UNITS	AIR TEMP	94%	75%	57%
CONTINUOUS ENGINE POWER		kWb	916	860	687	523
OVERLOAD		% 2/24 hr	0	0	-	-
ELECTRICAL EFFICIENCY (LHV)		%	32.8	32.6	31.5	29.7
GENERATOR OUTPUT		kWe	878	825	659	502
GENERATOR kVA		kVA	1098	1031	824	628
GENERATOR CURRENT based on 95.93% generator efficiency at 0.8 PF,	no auxiliary engine driven equinment	Amps	101	95	76	58
	,					
FUEL CONSUMPTION						
FUEL CONSUMPTION (LHV)		kJ/kWh	10514	10585	10957	11627
FUEL CONSUMPTION (HHV)		kJ/kWh	11630	11710	12121	12862
FUEL FLOW	based on fuel analysis LHV	Nm3/hr	264	249	206	166
HEAT REJECTION						
JACKET WATER (JW)		kW	797	759	660	558
LUBE OIL (OC)		kW	113	108	101	93
INTERCOOLER (IC)		kW	35	27	15	5
EXHAUST		kW	704	661	521	405
RADIATION		kW	163	163	149	138
EMISSIONS (ENGINE OUT):						
NOx (NO + NO2)	corr. To 5% O2	mg/Nm3	4851	5544	7633	7914
CO	corr. To 5% O2	mg/Nm3	3056	2979	2400	2216
THC	corr. To 5% O2	mg/Nm3	709	726	849	988
NMHC	corr. To 5% O2	mg/Nm3	106	109	127	148
NM,NEHC (VOC)	corr. To 5% O2	mg/Nm3	10	10	12	14
CO2	corr. To 5% O2	g/Nm3	168	169	175	186
CO2e	corr. To 5% O2	g/Nm3	184	186	195	209
CH2O	corr. To 5% O2	mg/Nm3	18.52	18.52	18.52	18.52
CH4	corr. To 5% O2	mg/Nm3	603	617	721	840
AIR INTAKE / EXHAUST GAS						
INDUCTION AIR FLOW		Nm3/hr	2611	2477	2063	1672
EXHAUST GAS MASS FLOW		kg/hr	3531	3350	2791	2262
EXHAUST GAS FLOW	at exhaust temp, 100 kPa	m3/hr	9152	8602	6924	5462

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EXHAUST TEMPERATURE	°C	590	582	553	531

HEAT EXCHANGER SIZING <sup>12</sup>		
TOTAL JACKET WATER CIRCUIT (JW)	kW	904
TOTAL AUXILIARY WATER CIRCUIT (IC + OC)	kW	168

COOLING SYSTEM WITH ENGINE MOUNTED WATER PUMPS		
JACKET WATER PUMP MIN. DESIGN FLOW	L/min	1457
JACKET WATER PUMP MAX. EXTERNAL RESTRICTION	barG	0.78
AUX WATER PUMP MIN. DESIGN FLOW	L/min	250
AUX WATER PUMP MAX. EXTERNAL RESTRICTION	barG	2.08



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FUEL COMPOSITION						
HYDROCARBONS:	Mole or Volume %			FUEL: E	rdgas H (Hamburg)	
Methane	CH4 94.46			FUEL PRESSURE RANGE (bar0	G): 2.07 - 3.45	
Ethane	C2H6	3.447		FUEL WKI:	93.3	
Propane	C3H8	0.349				
Iso-Butane	I-C4H10	0.064		FUEL SLHV (BTU/ft3):	912.99	
Normal Butane	N-C4H10	0.049		FUEL SLHV (MJ/Nm3):	35.90	
Iso-Pentane	I-C5H12	0.013				
Normal Pentane	N-C5H12	0.01		FUEL LHV (BTU/ft3):	929.16	
Hexane	C6H14	0.01		FUEL LHV (MJ/Nm3):	36.54	
Heptane	C7H16	0		TOLL LITY (MOTHING).	00.01	
Ethene	C2H4	0		FUEL HHV (BTU/ft3):	1027.83	
Propene	C3H6	0		FUEL HHV (MJ/Nm3):	40.42	
Flobelle	C3110	U		POLETHIV (MS/MH3).	40.42	
	SUM HYDROCARBONS	98.392		FUEL DENSITY (SG):	0.59	
NON-HYDROCARBONS:						
Nitrogen	N2	0.8		Standard Conditions per ASTM D3588-91 [6	30°F and 14.696psia] and	
Oxygen	O2	0		ISO 6976:1996-02-01[25, V(0;101.325)].  Based on the fuel composition, supply press	sure and temperature	
Helium	He	0		liquid hydrocarbons may be present in the fu		
Carbon Dioxide	CO2	0.804		hydrocarbons are allowed in the fuel. The fu		
Carbon Monoxide	CO	0		liquid water. Waukesha recommends both o		
Hydrogen	H2	0		<ol> <li>Dew point of the fuel gas to be at least 20 measured temperature of the gas at the inle</li> </ol>		
Water Vapor	H2O	0		regulator.	t of the engine rue	
				A fuel filter separator to be used on all fuels except commercial		
	TOTAL FUEL 99.996 quality natural gas.					
				Refer to the 'Fuel and Lubrication' section of 'Technical Data' or contact the Waukesha Application Engineering Department for additional information on fuels, or LHV and WKI* calculations. * Trademark of INNIO Waukesha Gas Engines Inc.		
FUEL CONTAMINANTO						
FUEL CONTAMINANTS		0	% volume	Total Sulfur Compounds	0/DTU	
Total Sulfur Compounds		0	% volume	Total Sulfur Compounds	0 μg/BTU 0 μg/BTU	
Total Halogen as Cloride		-		Total Halogen as Clorid	1 0	
Total Ammonia		0	% volume	Total Ammonia	0 μg/BTU	
Siloxanes				Total Siloxanes (as Si)	0 μg/BTU	
Tetramethyl silane		0	% volume			
Trimethyl silanol		0	% volume			
Hexamethyldisiloxane (L2)		0	% volume	Calculated fuel contaminant anal	lysis will depend on	
Hexamethylcyclotrisiloxane (D3)		0	% volume	the entered fuel composition and	selected engine	
Octamethyltrisiloxane (L3)			% volume	model.	-	
Octamethylcyclotetrasiloxane (D	04)	0	% volume			
Decamethyltetrasiloxane (L4) 0			% volume			
Decamethylcyclopentasiloxane (D5)			% volume			
Dodecamethylpentasiloxane (L5)		0	% volume			
Dodecamethylcyclohexasiloxane (D6)			% volume			
Others 0			% volume			
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No water or hydrocarbon condensates are allowed in the engine. Requires liquids removal.



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#### NOTES

- 1. All data is based on engines with standard configurations unless noted otherwise.
- 2. Power rating is adjusted for fuel, site altitude, and site air inlet temperature, in accordance with ISO 3046/1 with tolerance of ± 3%.
- 3. Fuel consumption is presented in accordance with ISO 3046/1 with a tolerance of -0 / +5% at maximum rating. Fuel flow calculation based on fuel LHV and fuel consumption with a tolerance of -0/+5 %. For sizing piping and fuel equipment, it is recommended to include the 5% tolerance.
- 4. Heat rejection tolerances are ± 30% for radiation, and ± 8% for jacket water, lube oil, intercooler, and exhaust energy.
- 5. Emission levels for engines with Waukesha supplied 3-way catalyst are given at catalyst outlet flange. For all other engine models, emission levels are given at engine exhaust outlet flange prior to any after treatment. Values are based on a new engine operating at indicated site conditions, and adjusted to the specified timing and air/fuel ratio at rated load. Catalyst out emission levels represent emission levels the catalyst is sized to achieve. Manual adjustment may be necessary to achieve compliance as catalyst/engine age. Catalyst-out emission levels are valid for the duration of the engine warranty. Emissions are at an absolute humidity of 75 grains H2O/lb (10.71 g H2O/kg) of dry air. Emission levels may vary subject to instrumentation, measurement, ambient conditions, fuel quality, and engine variation. Engine may require adjustment on-site to meet emission values, which may affect engine performance and heat output. NOx, CO, THC, and NMHC emission levels are listed as a not to exceed limit, all other emission levels are estimated. CO2 emissions based on EPA Federal Register/Vol. 74, No. 209/Friday, October 30, 2009 Rules and Regulations 56398, 56399 (3) Tier 3
- $\overline{6}$ . Air flow is based on undried air with a tolerance of  $\pm 7\%$ .
- 7. Exhaust temperature given at engine exhaust outlet flange with a tolerance of ± 50°F (28°C).
- 8. Exhaust gas mass flow value is based on a "wet basis" with a tolerance of  $\pm$  7%.
- 9. Inlet air restrictions based on full rated engine load. Exhaust backpressure based on 173 PSI BMEP and 1200 RPM. Refer to the engine specification section of Waukesha's standard technical data for more information.
- 10. Cooling circuit capacity, lube oil capacity, and engine dry weight values are typical.
- 11. Fuel must conform to Waukesha's "Gaseous Fuel Specification" S7884-7 or most current version. Fuel may require treatment to meet current fuel specification.
- 12. Heat exchanger sizing values given as the maximum heat rejection of the circuit, with applied tolerances and an additional 5% reserve factor.
- 13. Fuel volume flow calculation in english units is based on 100% relative humidity of the fuel gas at standard conditions of 60°F and 14.696 psia (29.92 inches of mercury: 101,325 kPa).
- 14. Fuel volume flow calculation in metric units is based on 100% relative humidity of the fuel gas at a combustion temperature of 25°C and metering conditions of 0°C and 101.325 kPa (14.696 psia; 29.92 inches of mercury). This is expressed as [25, V(0;101.325)].
- 15. Engine sound data taken with the microphone at 1 m (3.3 ft) from the side of the engine at the approximate front-to-back centerline. Microphone height was at intake manifold level. Engine sound pressure data may be different at front, back and opposite side locations. Exhaust sound data taken with microphone 1 meter (3.3 ft) away and 1 meter (3.3 ft) to the side of the exhaust outlet.
- 16. Due to variation between test conditions and final site conditions, such as exhaust configuration and background sound level, sound pressure levels under site conditions may be different than those tabulated above.
- 17. Cooling system design flow is based on minimum allowable cooling system flow. Cooling system maximum external restriction is defined as the allowable restriction at the minimum cooling system flow.
- 18. Continuous Power Rating: The highest load and speed that can be applied 24 hours per day, seven days per week, 365 days per year except for normal maintenance at indicated ambient reference conditions and fuel. No engine overload power rating is available.
- 19. emPact emission compliance available for entire range of operable fuels; however, fuel system and/or O2 set point may need to be adjusted in order to maintain compliance
- In cold ambient temperatures, heating of the engine jacket water, lube oil and combustion air may be required. See Waukesha Technical Data.
- 21. Available Turndown Speed Range refers to the constant torque speed range available. Reduced power may be available at speeds outside of this range. Contact application engineering.

### SPECIAL REQUIREMENTS

Requires different thermostats for increased ICWT. Contact Application Engineering